ANNUAL REPORT

OF

EAGLE WATER COMPANY

188 W. STATE STREET, SUITE 4 PO BOX 455, EAGLE, IDAHO 83616

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED 2013

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OMMISSION

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING 12/31/2013

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IDAHO PUBLIC UTILITIES COMMISSION

COMPANY INFORMATION

1 Give full name of utility	Eagle Water Company, Inc.
2 Date of Organization	3/14/1974
3 Organized under the laws of the state of	Idaho
4 Address of Principal Office (number & street)	188 W. State Street, Suite 4
5 P.O. Box (if applicable)	P O Box 455
6 City	Eagle
7 State	Idaho
8 Zip Code	83616
9 Organization (proprietor, partnership, corp.)	Corporation
10 Towns, Counties served	Eagle, Ada County, Idaho

11 Are there any affiliated companies?

If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

No

12 Contact Information	Name	Phone No.
President (Owner)	Robert V. DeShazo	939-0242
Vice President	Kevin McCarthy	939-0242
Secretary	Heather Wilde	939-0242
General Manager	Jeff Cornell	939-0242
Complaints or Billing	Heather Wilde	939-0242
Engineering	KM Engineering	
Emergency Service	Jeff Cornell	939-0242
Accounting	Heather Wilde	939-0242

No

13 Were any water systems acquired during the year or any additions/deletions made

to the service area during the year?

If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

14 Where are the Company's books and records kept?

Street Address	188 W. State Street, Suite 4
City	Eagle
State	Idaho
Zip	<u>83616</u>

NAME:

Eagle Water Company

		COMPANY INFORMA	ATION (Con	t.)		
		For the Year Ended	12/31/2013			
15	Is the syste	em operated or maintained under a				
		service contract?		No		
16	If yes:	With whom is the contract?				
		When does the contract expire?				
		What services and rates are include	d?			
17	ls water pu	۔ urchased for resale through the syste	m?	No		
18	If yes:	Name of Organization				
	-	Name of owner or operator				
		Mailing Address				
		City				
		State				
		Zip				
				Gallons/CCF	\$Amount	
		Water Purchased				
19	Has any sy	stem(s) been disapproved by the				
		Idaho Division of Environmental Qu	ality?	No		
	If yes, at	ttach full explanation				
20	Has the Ida	aho Division of Environmental Qualit	y			
		recommended any improvements?		No		
	If yes, at	ttach full explanation				
21	Number of	f Complaints received during year co	ncerning:			
		Quality of Service		2		
		High Bills		2		
		Disconnection		0		
		f Customers involuntarily disconnected		20		
23	Date custo	omers last received a copy of the Sum				
		of Rules required by IDAPA 31.21.03	1.701?	07/01/2013		
		copy of the Summary				
24	Did signific	cant additions or retirements from th				
		Plant Accounts occur during the yea	ar?	No		
	-	ttach full explanation				
	and an u	updated system map				

NAME:

Eagle Water Company

REVENUE & EXPENSE DETAIL

For the Year Ended 12/31/2012

		For the Year Ended 12/31/2012			
	ACCT #	DESCRIPTION			
		400 REVENUES			
1	460	Unmetered Water Revenue			
2	461.1	Metered Sales - Residential	518,672		
3	461.2	Metered Sales - Commercial, Industrial	253,864		
4	462	Fire Protection Revenue			
5	464	Other Water Sales Revenue	47,705		
6	465	Irrigation Sales Revenue	1		
7	466	Sales for Resale			
8	400	Total Revenue (Add Lines 1 - 7)		820,241	
		(also enter result on Page 4, line 1)			
9	* DEQ Fe	es Billed separately to customers		Booked to Acct #	
10	** Hooku	ip or Connection Fees Collected		Booked to Acct #	
11	***Comn	nission Approved Surcharges Collected	174,536	Booked to Acct # 131.1	
		401 OPERATING EXPENSES			
12	601.1-6	Labor - Operation & Maintenance	50,341		
13	601.7	Labor - Customer Accounts	112,725		
14	601.8	Labor - Administrative & General	36,172		
15	603	Salaries, Officers & Directors	52,000		
16	604	Employee Pensions & Benefits	36,153	r	
17	610	Purchased Water	-	r -	
18	615-16	Purchased Power & Fuel for Power	159,016		
19	618	Chemicals			
20	620.1-6	Materials & Supplies - Operation & Maint.	-		
21	620.7-8	Materials & Supplies - Administrative & General	2,330	r	
22	631-34	Contract Services - Professional	4,392		
23	635	Contract Services - Water Testing	-	-	
24	636	Contract Services - Other	-		
25	641-42	Rentals - Property & Equipment	-		
26	650	Transportation Expense	7,191		
27	656-59	Insurance	50,203		
28	660	Advertising	-		
29	666	Rate Case Expense (Amortization)	2,171		
30	667	Regulatory Comm. Exp. (Other except taxes)	-		
31	670	Bad Debt Expense	-		
32	675	Miscellaneous	104,865		
33	Total O	perating Expenses (Add lines 12 - 32, als	o enter on Pç	617,559	
	Name:				

INCOME STATEMENT

For Year Ended 1	2/31/2013
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	ACCT #				
1	ACCT #	DESCRIPTION Revenue (From Page 3, line 8)		820 241	
2		Operating Expenses (From Page 3, line 33)	617 550 -	820,241	
3	403	Depreciation Expenses (From Page 5, line 55)	617,559		
4	403		74,809		
5	408	Amortization, Utility Plant Aquisition Adj.			
6	407	Amortization Exp Other	12 452		
7	408.10	Regulatory Fees (PUC)	12,453		
8	408.11	Property Taxes	22,745		
8 9A	408.12	Payroll Taxes	32,995		
9B	400.15	Other Taxes (list) DEQ Fees	7 445		
96 9C		Franchise Fees	7,415		
9D					
10	409.10	Federal Income Taxes	30		
11	409.11	- State Income Taxes			
12	410.10	Provision for Deferred Income Tax - Federal	56,500		
13	410.11	Provision for Deferred Income Tax - State	13,430		
14	411	Provision for Deferred Utility Income Tax Credits	<u>,</u>		
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (ad	d lines 2-15)	837,936	
17	413	Income From Utility Plant Leased to Others	_	-	
18	414	Gains (Losses) From Disposition of Utility Plant	-	-	
19		Net Operating Income (Add lines 1, 17 &18 less line	e 16) -		(17,695)
20	415	Revenues, Merchandizing Jobbing and Contract Wo	ork	-	
21	416	Expenses, Merchandizing, Jobbing & Contracts	-		
22	419	Interest & Dividend Income	_		
23	420	Allowance for Funds used During Construction	_		
24	421	Miscellaneous Non-Utility Income	_		
25	426	Miscellaneous Non-Utility Expense	_		
26	408.20	Other Taxes, Non-Utility Operations	-		
27	409-20	Income Taxes, Non-Utility Operations	-		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 les	ss lines 21,25,26,	, & 27)	
29		Gross Income (add lines 19 & 28)		-	
30	427.3	Interest Exp. on Long-Term Debt		-	2,251
31	427.5	Other Interest Charges			20,534
32		NET INCOME (Line 29 less lines 30 & 31) (Also Ente	er on Pg 9, Line 2)	(40,480)
	Name:			=	

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended 12/31/2013

			Balance	Added	Removed	Balance
	SUB		Beginning	During	During	End of
	ACCT #	DESCRIPTION	of Year	Year	Year	Year
1	301	Organization	13,857			13,857
2	302	Franchises and Consents				
3	303	Land & Land Rights	143,194			143,194
4	304	- Structures and Improvements	15,200			15,200
5	305	Collecting & Impounding Reservoirs				
6	306	Lake, River & Other Intakes				
7	307	Wells	1,116,896			1,116,896
8	308	- Infiltration Galleries & Tunnels				
9	309	– Supply Mains	19,279			19,279
10	310	– Power Generation Equipment	20,236			20,236
11	311	– Power Pumping Equipment	249,323			249,323
12	320	– Purification Systems				
13	330	ے Distribution Reservoirs & Standpipe	48,015			48,015
14	331	– Trans. & Distrib. Mains & Accessori	967,151			967,151
15	333					
16	334	– Meters and Meter Installations	278,547			278,547
17	335	– Hydrants	4,200			4,200
18	336	Backflow Prevention Devices				
19	339	– Other Plant & Misc. Equipment				
20	340	– Office Furniture and Equipment	17,396			17,396
21	341	Transportation Equipment	37,464			37,464
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment	14,386			14,386
24	344	Laboratory Equipment				
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment	2,291			2,291
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	2,947,435			2,947,435
		(Add lines 1 - 28)	Enter be	ginning & end	of vear totals on Pe	z /. Line 1

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

Eagle Water ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended 12/31/2013

			Depreciation	Balance	Balance	Increase
	SUB		Rate	Beginning	End of	or
	ACCT #	DESCRIPTION	%	of Year	Year	(Decrease)
1	304	Structures and Improvements		9,803	9,803	
2	305	Collecting & Impounding Reservoirs				
3	306	 Lake, River & Other Intakes				
4	307	Wells		230,665	246,822	16,157
5	308	- Infiltration Galleries & Tunnels				
6	309	– Supply Mains		5,373	6,237	864
7	310	– Power Generation Equipment		20,794	21,352	558
8	311	– Power Pumping Equipment		143,837	144,391	554
9	320	– Purification Systems				
10	330	Distribution Reservoirs & Standpipes		48,015	48,015	
11	331	Trans. & Distrib. Mains & Accessorie	s	249,012	273,590	24,578
12	333	Services				
13	334	Meters and Meter Installations		69,830	81,379	11,549
14	335	– Hydrants		1,149	1,149	
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment		15,708	15,833	125
18	341	Transportation Equipment		33,559	33,941	382
19	342	 Stores Equipment				
20	343	 Tools, Shop and Garage Equipment		17,256	20,126	2,870
21	344	 Laboratory Equipment				
22	345	– Power Operated Equipment				
23	346	– Communications Equipment				
24	347	Miscellaneous Equipment		17,938	35,110	17,172
25	348	Other Tangible Property				
26		TOTALS (Add Lines 1 - 25)		862,939	937,748	74,809

Enter beginning & end of year totals on Pg 7, Line 7

Eagle Water

BALANCE SHEET

For Year Ended 12/31/2013

		ASSETS	Balance	Balance	Increase
			Beginning	End of	or
	ACCT #	DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	2,947,435	2,947,435	
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		– Subtotal (Add Lines 1 - 5)	2,947,435	2,947,435	
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	862,939	937,748	74,809
8	108.2	– Accum. Depr Utility Plant Lease to Others			
9	108.3	– Accum. Depr Property Held for Future Use			
10	110.1	– Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	– Accumulated Amortization - Aquisition Adj.			
13		– Net Utility Plant (Line 6 less lines 7 - 12)	2,084,496	2,009,687	74,809
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16	7	– Fotal Investments (Add lines 14 & 15)			
17	131	– Cash	93,002	322,369	229,367
18	135	– Short Term Investments			
19	141	– Accts/Notes Receivable - Customers	36,662	-	(36,662)
20	142	– Other Receivables	653	-	(653)
21	145	– Receivables from Associated Companies			
22	151	— Materials & Supplies Inventory			
23	162	– Prepaid Expenses			
24	173	– Unbilled (Accrued) Utility Revenue			
25	143	– Provision for Uncollectable Accounts			
26		– Total Current (Add lines 17 -24 less line 25)	130,317	322,369	192,052
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	2,214,813	2,332,056	266,861

BALANCE SHEET

For Year Ended 12/31/2013

		LIABILITIES & CAPITAL	Balance	Balance	Increase
			Beginning	End of	or
	ACCT #	DESCRIPTION	of Year	Year	(Decrease)
1	201-3	Common Stock	20,000	20,000	-
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	63,702	63,702	-
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	(1,370,627)	(1,411,107)	(40,480)
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	(1,286,925)	(1,327,405)	(40,480)
9	221-2	Bonds			
10	223	Advances from Associated Companies			
11	224	Other Long - Term Debt	25,291	-	(25,291)
12	231	Accounts Payable	514,793	336,147	(178,646)
13	232	Notes Payable	81,100	40	(81,060)
14	233	Accounts Payable - Associated Companies	434,866	412,984	(21,882)
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable	4,049	2,534	(1,515)
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities	(1,235,119)	(769,002)	
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities	694,177	694,177	-
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	2,982,581	2,982,581	-
28	272	Accum. Amort. of Contrib. in Aid of Const. **			
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	3,501,738	3,659,461	(308,394)
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	2,214,813	2,332,056	(348,874)
		** Only if Commission Approved			

** Only if Commission Approved

7

8

Eagle Water

STATEMENT OF RETAINED EARNINGS

For Year Ended 12/31/2013

1 2 3	Retained Earnings Balance @ Beginning of Year Amount Added from Current Year Income (From Pg 4, Line 32) Other Credits to Account	(1,370,627) (40,480)
4	Dividends Paid or Appropriated	
5	Other Distributions of Retained Earnings	
6	Retained Earnings Balance @ End of Year	(1,411,107)

CAPITAL STOCK DETAIL

	No. Shares	No. Shares	Dividends
Description (Class, Par Value etc.)	Authorized	Outstanding	Paid
Common	20000	20000	(

DETAIL OF LONG-TERM DEBT

Interest	Year-end	Interest	Interest Accrued
Rate	Balance		Accrued
7%	Ø	2,251	
	Rate	Rate Balance	Rate Balance Paid

Eagle Water Company

SYSTEM ENGINEERING DATA

For Year Ended 12/31/2012

1 Provide an updated system map if significant changes have been made to the system during the year.

Water Supply:		Type of		Water
		Treatment:		
	Rated	(None, Chlorine	Annual	Source
	Capacity	Fluoride	Production	(Well, Spring,
Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
#1	600 gpm	none		well
#2	400 gpm	none		well
#3	400 gpm	none		well
#4	variable to 2,5	none		well
#6	variable to 2,5	none		well
#7	variable to 1,3	none		well
#8	variable to 2,5	none		well

System Storage:

	Total	Usable	Type of	
	Capacity	Capacity	Reservoir	Construction
	000's	000's	(Elevated, Pres-	(Wood, Steel
Storage Designation or Location	Gal.	Gal.	urized, Boosted)	Concrete)
W/H #2	90,000	90,000	Boosted	Concrete
				-

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

3

2

Eagle Water Company

Name:

4

SYSTEM ENGINEERING DATA

(continued)

For Year Ended <u>12/31/2013</u>

Pump information for ALL system pumps, including wells and boosters.

		Rated	Discharge	Energy
Designation or Location	Horse	Capacity	Pressure	Used
& Type of Pump**	Power	(gpm)	(psi)	This Year
W/H #2 Sub. Berkely	20	400		
W/H #3 Sub. Berkely	20	400		
W/H #4 Layne & Bowler	variable 300	up to 2,500		
W/H \$6 Layne & Bowler	variable 250	up to 2,500		
W/H #2 Pacific	25	450		
W/H #2 Pacific	15	220		
W/H #2 Pacific	25	450		
W/H #7 American Marsh	variable 200	up to 1,345		
W/H #8 US Electric Motors	variable 250	up to 2,500		
W/H #8 US Electric Motors	variable 250	up to 2,500		

** Submit pump curves unless previously provided or unavailable. Attach additional sheets if inadequate space is available on this page.

5 If Wells are metered: 840,560,000 What was the total amount pumped this year? What was the total amount pumped during peak month? August 131,758,000 What was the total amount pumped on the peak day? 5,983,000 5-Aug 6 141529853 If customers are metered, what was the total amount sold in peak month? 7 Was your system designed to supply fire flows? yes If Yes: 3 What is current system rating? 8 How many times were meters read this year? 12 During which months? January through December 9 How many additional customers could be served with no system improvements 70-80 except a service line and meter? How many of those potential additions are vacant lots? 70-80 10 Are backbone plant additions anticipated during the coming year? no If Yes, attach an explanation of projects and anticipated costs! 11 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded?

CERTIFICATE

State of Idaho

) ss

WE, the undersigned Robert V. Deshazo

and Healther Wilde

of the Eagle Water Company

utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.

(Chief Officer)

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

bly this NOTARY PUBLIC

My Commission Expires



gdk/excel/jnelson/anulrpts/wtrannualrpt